Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2017 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,749	57,735	184,490	23,969	30,790	298,732	9,637
Alaskan					_	15,705	507
Lower 48 States	_	_	_	_	_	283,027	9.130
Imports (PAD District of Entry)	32,208	76,984	77,267	10,601	38,886	235,946	7.61
Commercial	32,208	76,984	77,267	10,601	38,886	235,946	7,61
Strategic Petroleum Reserve (SPR)	02,200	70,001	77,207	10,001	-	200,010	7,01
Net Receipts	3,500	-16,469	21,932	-13,727	4,764	_	_
Adjustments ¹	-1,705	-4,043	9,581	-1,855	219	2.197	71
Adjustments	-1,705	-4,043	9,561	-1,655	219	2,197	71
Disposition							
Stock Change ²	1,771	4,402	-24,620	-383	4,153	-14,677	-473
Commercial	-	-	-19,931	-	-	-9,988	-322
SPR	-	-	-4,689	-	-	-4,689	-151
Refinery Inputs	33,981	105,756	268,318	19,332	70,506	497,893	16,061
Exports	-	4,049	49,571	39	-	53,659	1,731
Ending Stocks							
Total	13,740	153,755	887,456	20,685	52,377	1.128.013	
Commercial	13,740	153,755	218,505	20,685	52,377	459,062	
Refinery	11,119	14,071	45,459	2,373	24,394	97,416	
Tank Farms and Pipelines	2,621	139,684	173,046	18,312	23,086	356.749	
Cushing, Oklahoma	2,021	65.122	173,040	10,312	25,000	65.122	
		05,122				05,122	
Lease	_	_	_	_	4.897	4.897	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	4,897	,	
SPR	-	-	668,951	-	-	668,951	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						59.3	
Percent of Total Petroleum Stocks (Percent)						34.4	
Days of Total Petroleum Net Imports (Days)						268	
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	_
Domestic				_			_
Imports		_	_	_			
Imported by SPR	_	_	_	_	_	_	_
	_	_	_	_	_	_	
Imported for SPR by Others	_	_	-	-	-	_	-
Imports							
PAD District of Entry	32,208	76,984	77,267	10,601	38,886	235,946	7,61
PAD District of Processing	33,459	68,179	86,614	8.398	39,296	235,946	7,61

⁼ Not Applicable.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).